

## TITLE II

### 2 SEC. 20001. OIL AND GAS PROGRAM.

3 (a) DEFINITIONS.—In this section:

4 (1) COASTAL PLAIN.—The term “Coastal  
5 Plain” means the area identified as the 1002 Area  
6 on the plates prepared by the United States Geologi-  
7 cal Survey entitled “ANWR Map – Plate 1” and  
8 “ANWR Map – Plate 2”, dated October 24, 2017,  
9 and on file with the United States Geological Survey  
10 and the Office of the Solicitor of the Department of  
11 the Interior.

12 (2) SECRETARY.—The term “Secretary” means  
13 the Secretary of the Interior, acting through the Bu-  
14 reau of Land Management.

15 (b) OIL AND GAS PROGRAM.—

16 (1) IN GENERAL.—Section 1003 of the Alaska  
17 National Interest Lands Conservation Act (16  
18 U.S.C. 3143) is repealed.

19 (2) ESTABLISHMENT.—

20 (A) IN GENERAL.—The Secretary shall es-  
21 tablish and administer a competitive oil and gas  
22 program for the leasing, development, produc-

1           tion, and transportation of oil and gas in and  
2           from the Coastal Plain.

3           (B) PURPOSES.—Section 303(2)(B) of the  
4           Alaska National Interest Lands Conservation  
5           Act (Public Law 96–487; 94 Stat. 2390) is  
6           amended—

7           (i) in clause (iii), by striking “and” at  
8           the end;

9           (ii) in clause (iv), by striking the pe-  
10          riod at the end and inserting “; and”; and

11          (iii) by adding at the end the fol-  
12          lowing:

13                 “(v) to provide for an oil and gas pro-  
14                 gram on the Coastal Plain.”.

15          (3) MANAGEMENT.—Except as otherwise pro-  
16          vided in this section, the Secretary shall manage the  
17          oil and gas program on the Coastal Plain in accord-  
18          ance with the Naval Petroleum Reserves Production  
19          Act of 1976 (42 U.S.C. 6501 et seq.) (including reg-  
20          ulations).

21          (4) ROYALTIES.—Notwithstanding the Mineral  
22          Leasing Act (30 U.S.C. 181 et seq.), the royalty  
23          rate for leases issued pursuant to this section shall  
24          be 16.67 percent.

1           (5) RECEIPTS.—Notwithstanding the Mineral  
2 Leasing Act (30 U.S.C. 181 et seq.), of the amount  
3 of adjusted bonus, rental, and royalty receipts de-  
4 rived from the oil and gas program and operations  
5 on Federal land authorized under this section—

6           (A) 50 percent shall be paid to the State  
7 of Alaska; and

8           (B) the balance shall be deposited into the  
9 Treasury as miscellaneous receipts.

10 (c) 2 LEASE SALES WITHIN 10 YEARS.—

11           (1) REQUIREMENT.—

12           (A) IN GENERAL.—Subject to subpara-  
13 graph (B), the Secretary shall conduct not  
14 fewer than 2 lease sales area-wide under the oil  
15 and gas program under this section by not later  
16 than 10 years after the date of enactment of  
17 this Act.

18           (B) SALE ACREAGES; SCHEDULE.—

19           (i) ACREAGES.—The Secretary shall  
20 offer for lease under the oil and gas pro-  
21 gram under this section—

22                   (I) not fewer than 400,000 acres  
23 area-wide in each lease sale; and

1 (II) those areas that have the  
2 highest potential for the discovery of  
3 hydrocarbons.

4 (ii) SCHEDULE.—The Secretary shall  
5 offer—

6 (I) the initial lease sale under the  
7 oil and gas program under this sec-  
8 tion not later than 4 years after the  
9 date of enactment of this Act; and

10 (II) a second lease sale under the  
11 oil and gas program under this sec-  
12 tion not later than 7 years after the  
13 date of enactment of this Act.

14 (2) RIGHTS-OF-WAY.—The Secretary shall issue  
15 any rights-of-way or easements across the Coastal  
16 Plain for the exploration, development, production,  
17 or transportation necessary to carry out this section.

18 (3) SURFACE DEVELOPMENT.—In admin-  
19 istering this section, the Secretary shall authorize up  
20 to 2,000 surface acres of Federal land on the Coast-  
21 al Plain to be covered by production and support fa-  
22 cilities (including airstrips and any area covered by  
23 gravel berms or piers for support of pipelines) dur-  
24 ing the term of the leases under the oil and gas pro-  
25 gram under this section.

1 **SEC. 20002. LIMITATIONS ON AMOUNT OF DISTRIBUTED**  
2 **QUALIFIED OUTER CONTINENTAL SHELF**  
3 **REVENUES.**

4 Section 105(f)(1) of the Gulf of Mexico Energy Secu-  
5 rity Act of 2006 (43 U.S.C. 1331 note; Public Law 109-  
6 432) is amended by striking “exceed \$500,000,000 for  
7 each of fiscal years 2016 through 2055.” and inserting  
8 the following: “exceed—

9 “(A) \$500,000,000 for each of fiscal years  
10 2016 through 2019;

11 “(B) \$650,000,000 for each of fiscal years  
12 2020 and 2021; and

13 “(C) \$500,000,000 for each of fiscal years  
14 2022 through 2055.”.

15 **SEC. 20003. STRATEGIC PETROLEUM RESERVE DRAWDOWN**  
16 **AND SALE.**

17 (a) DRAWDOWN AND SALE.—

18 (1) IN GENERAL.—Notwithstanding section 161  
19 of the Energy Policy and Conservation Act (42  
20 U.S.C. 6241), except as provided in subsections (b)  
21 and (c), the Secretary of Energy shall draw down  
22 and sell from the Strategic Petroleum Reserve  
23 5,000,000 barrels of crude oil during the period of  
24 fiscal years 2026 through 2027.

25 (2) DEPOSIT OF AMOUNTS RECEIVED FROM  
26 SALE.—Amounts received from a sale under para-

1 graph (1) shall be deposited in the general fund of  
2 the Treasury during the fiscal year in which the sale  
3 occurs.

4 (b) EMERGENCY PROTECTION.—The Secretary of  
5 Energy shall not draw down and sell crude oil under sub-  
6 section (a) in a quantity that would limit the authority  
7 to sell petroleum products under subsection (h) of section  
8 161 of the Energy Policy and Conservation Act (42 U.S.C.  
9 6241) in the full quantity authorized by that subsection.

10 (c) LIMITATION.—The Secretary of Energy shall not  
11 drawdown or conduct sales of crude oil under subsection  
12 (a) after the date on which a total of \$325,000,000 has  
13 been deposited in the general fund of the Treasury from  
14 sales authorized under that subsection.